

Texas Brine Company, LLC 1301 Highway 70 Belle Rose, LA 70341

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July 11, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to conservationorder@la.gov, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

Vice President, Operations

Bana EMart

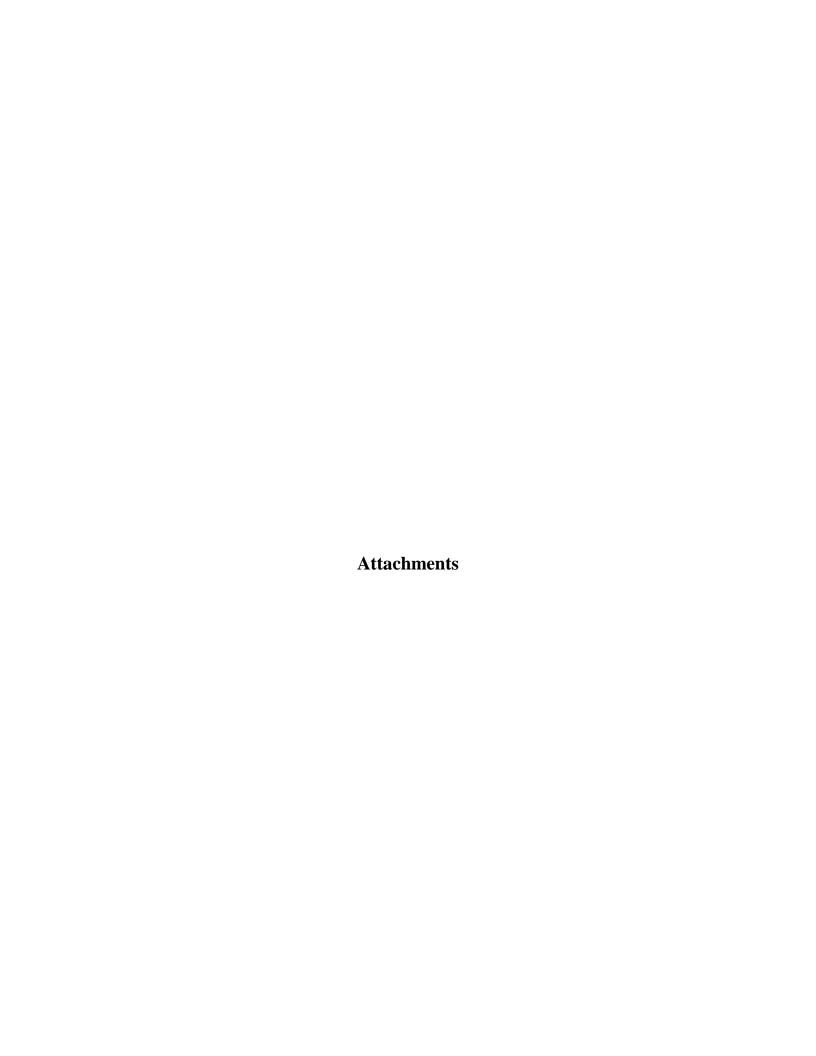
Texas Brine Company, LLC



			TBC Oxy Gran	nd Bayou Data Manager	ment-Enviro	onmental					
Contractor	Responsibilities	Coll	ected By	Date Collecte	ed	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Ag	encies
Sage	Stationary Air Monitoring	Darlene McManu	rjee - 08:05 - 09:35 s (Code Red) - 07:00 - 17:00	7/10/2013		NA	NA	NA	AreaRAE Monitors	7/11/2	013
	Residential Air Monitoring		equested to suspend ential air monitoring. will discontinue these tivities.	NA		NA	NA	NA	NA	NA	
	Gas Seep Sampling	No work	k performed	7/10/2013		NA	NA	NA	NA	NA	
-	Well Gas Sampling	No worl	k performed	7/10/2013		NA	NA	NA	NA	NA	
	Under Slab Gas Sampling	No work	k performed	7/10/2013		NA	NA	NA	NA	NA	
	Indoor Air Monitoring	No wor	k performed	7/10/2013		NA	NA	NA	NA	NA	
Respec	Inclinometers/Tilt Meters	7/10/2013	NA	NA	NA	NA	NA		NA	NA	NA
	InSAR Reflector Installations	7/10/2013	NA	NA	NA	NA	NA		NA	NA	NA
	Subsidence Survey-Fenstermaker	7/10/2013	NA	NA	NA	NA	NA		NA	NA	NA
	Shallow Geophone Installation	7/10/2013	NA	NA	NA	NA	NA		NA	NA	NA
	Deep Geophone Installation	7/10/2013	NA	NA	NA	NA	NA		NA	NA	NA
	Amendment #3, Directive #2	7/10/2013	NA	NA	NA	NA	NA		NA	NA	NA
	Expansion of geoprobe gas sampling locations	7/10/2013	NA	NA	NA	NA	NA		NA	NA	NA
Miller	Weekly Stability Survey	Kevi	in Pichoff	July 10, 201	3	NA	NA	NA	NA	NA	
	Misc. Survey Work	Joel Miller	r/Kevin Pichoff	July 10, 201	3	NA	NA	NA	NA	NA	
	Sinkhole Hydro/Perimeter Survey	No Wor	k Performed	July 10, 201	3	NA	NA	NA	NA	NA	
Pisani	Surface Water		NA	July 10, 201	3	NA	NA	NA	NA	NA	
	Industrial Well Water		NA	July 10, 201	3	NA	NA	NA	NA	NA	
	MRAA Well Water		NA	July 10, 201	3	NA	NA	NA	NA	NA	
	GP/ORW Water		NA	July 10, 201	3	NA	NA	NA	NA	NA	
	Cavern Brine		NA	July 10, 201	3	NA	NA	NA	NA	NA	
	Geoprobe Wells		NA	July 10, 201	3	NA	NA	NA	NA	NA	
				Grand Bayou Well	3A						
	Daily Operations at 3A					Summary of	Today's events				
						O	xy 3A				
	7/11/2013	7am 598.83		7/11/2013		•	•			•	
						Relie	f Well #1				

See ORW-01 Flare Spreadsheet

7/11/2013



Daily Action Summary

July 10, 2013

Stationary Air Monitoring

- Bijeet Mukherjee onsite from 08:05 to 09:35. Changed out the monitors between 08:28 and 09:12. Collected data from the monitoring database and forwarded to Marshall Heltz in the Baton Rouge office for processing.
- Darlene McManus of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

• Not Scheduled

Under Slab Gas Sampling

• Not Scheduled

Air Indoor Monitoring

Not Scheduled

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

	South-most Pipeline Site						Middle-most Pipeline Site South of OG3A-1							1 -1		Onsite Trailers									
	ST-3					ST-2b				ST-1					Pad #9					TR-1					
		Non-					Non-					Non-					Non-					Non-			ı '
		Methane					Methane					Methane					Methane					Methane			ı '
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm) V	OC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
07/10/2013 01:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 02:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 08:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 09:00:00 AM	0.0	0.0	<1.0	2.5	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 10:00:00 AM	0.0	0.0	0.0	2.7	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 11:00:00 AM	0.0	0.0	0.0	2.3	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 12:00:00 PM	0.0	0.0	<1.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9
07/10/2013 01:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9
07/10/2013 02:00:00 PM	0.0	0.0	0.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 03:00:00 PM	0.0	0.0	0.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 04:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 05:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 06:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9
07/10/2013 07:00:00 PM	0.0	0.0	0.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
07/10/2013 08:00:00 PM	0.0	0.0	0.0	2.9	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9
07/10/2013 09:00:00 PM	0.0	0.0	0.0	3.3	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9
07/10/2013 10:00:00 PM	0.0	0.0	0.0	3.6	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9
07/10/2013 11:00:00 PM	0.0	0.0	0.0	3.8	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9
07/11/2013 12:00:00 AM	0.0	0.0	0.0	3.9	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9

Notes:
RTU-9, located at ST-3, began recording elevated LEL readings at approximately 7:46 PM on 7/10/2013. RTU-4 replaced RTU-9 at 8:45 AM on 7/11/2013 and readings returned to normal. RTU-9 will be inspected by the onsite technician and serviced as necessary before being redeployed.

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

		South	n-most Pipelii	ne Site	Middle-most Pipeline Site					North-most Pipeline Site						Sc	outh of OG3A	A-1		Onsite Trailers					
	ST-3					ST-2b				ST-1							Pad #9			TR-1					
		Non-					Non-					Non-					Non-					Non-			ı
		Methane					Methane					Methane					Methane					Methane			ı
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
07/10/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 08:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 09:00:00 AM	0.0	0.0	<1.0	2.5	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 10:00:00 AM	0.0	0.0	0.0	2.7	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 11:00:00 AM	0.0	0.0	0.0	2.3	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 12:00:00 PM	0.0	0.0	<1.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9
07/10/2013 01:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9
07/10/2013 02:00:00 PM	0.0	0.0	0.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 03:00:00 PM	0.0	0.0	0.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 04:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 05:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/10/2013 06:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9
07/10/2013 07:00:00 PM	0.0	0.0	0.0	<1.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
07/10/2013 08:00:00 PM	0.0	0.0	0.0	2.9	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9
07/10/2013 09:00:00 PM	0.0	0.0	0.0	3.3	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9
07/10/2013 10:00:00 PM	0.0	0.0	0.0	3.6	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9
07/10/2013 11:00:00 PM 07/11/2013 12:00:00 AM	0.0	0.0	0.0	3.8	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9
	0.0	0.0	0.0	3.9	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	
07/11/2013 01:00:00 AM 07/11/2013 02:00:00 AM	0.0	0.0	0.0	4.1	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	<1.0 <1.0	0.0	20.9	0.0	0.0	0.0 <1.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9
07/11/2013 02:00:00 AM 07/11/2013 03:00:00 AM	0.0	0.0	0.0	4.1	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0 0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
07/11/2013 03:00:00 AM 07/11/2013 04:00:00 AM			0.0	4.2	20.9	0.0			0.0	20.9		<1.0	<1.0		20.9				0.0	20.9	0.0	0.0			20.9
07/11/2013 04:00:00 AM 07/11/2013 05:00:00 AM	0.0	0.0	0.0	4.3	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
U//11/2013 05:00:00 AM	0.0	0.0	0.0	4.3	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:
RTU-9, located at ST-3, began recording elevated LEL readings at approximately 7:46 PM on 7/10/2013. RTU-4 replaced RTU-9 at 8:45 AM on 7/11/2013 and readings returned to normal. RTU-9 will be inspected by the onsite technician and serviced as necessary before being redeployed.

ME&A Daily Action Summary

July 10, 2013

Subsidence Survey:

- Arrived @ 10:00 am
- Ran conventional level loop starting at TBM 2 which is a nail set in a power pole adjacent to the main roadway and OxyGeismar #2 well pad. Ran level loop through brine wells (1,2 & 3), water wells (1,2 & 3), TBM's, and the two brine storage tanks.

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Stake access routes to CPT locations in swamp.
- Settlement plate survey for containment berm, survey completed CPT locations in Bayou Corne community, verify/stake stations on berm, & check water gauge calibrations.
- Depart 4:30 pm

Michael Pisani & Associates

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Company:	MP&A	e				Wa		80-05
	Safety Meeting		YES		NO	,,,		
Weather:	89 F Mostly C	Cloudy						
	Personnel			Company			Job Title	
John McGui			MP&A	company		Environmenta		
						_		
			-					
						_		
G:4 A 4:	•4•		0.00		12.20			
Site Acti	vities: St	art Time	8:00	End Time	12:20	_		
Equipment	On-site: Ai	irboat						
Daily Activ		.1.12						
Observe, vic	leo, measure bul	obie sites						
Estimated ti	me of completio	n:						
On-going	•							
Duon o so d so	shadula.							
Proposed so	situ monitoring (of industri	ial water w	vells				
	ter level for the				wells			
_	ssure and water		_					
	ratory samples f		ndustrial w	vater wells				
Observe, vic	leo, measure bul	odie sites						
								
Estimated tire On-going	me of completio	n:						
On-going						Ir	nitials:	PMR